

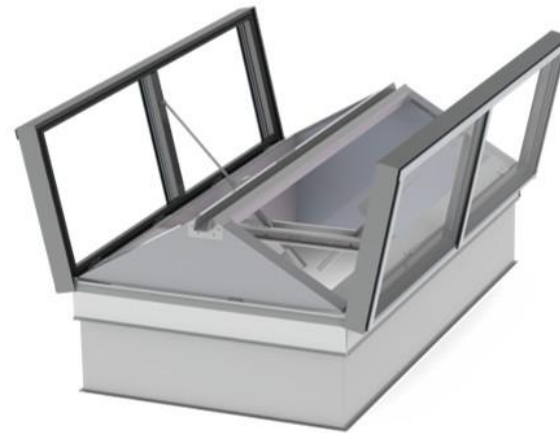


# ENVIRONMENTAL PRODUCT DECLARATION

IN ACCORDANCE WITH EN 15804+A2 & ISO 14025

Orivent 51 (Glass lid)

KeraGroup Oy



**EPD HUB, HUB-5916**

Published on 10.04.2026, last updated on 10.04.2026, valid until 09.04.2031

Life Cycle Assessment study has been performed in accordance with the requirements of EN 15804, EPD Hub PCR version 1.2 (24 Mar 2025) and JRC characterization factors EF 3.1.



Created with One Click LCA



## GENERAL INFORMATION

### MANUFACTURER

Manufacturer	KeraGroup Oy
Address	Käkeläntie 41, 16300, Orimattila, Finland
Contact details	info@keragroup.fi
Website	www.keragroup.fi

### EPD STANDARDS, SCOPE AND VERIFICATION

Program operator	EPD Hub, hub@epdhub.com
Reference standard	EN 15804:2012+A2:2019/AC:2021 and ISO 14025
PCR	EPD Hub Core PCR Version 1.2, 24 Mar 2025
Sector	Construction product
Category of EPD	Sister EPD
Parent EPD number	HUB-3743
Scope of the EPD	Cradle to gate with options, A4-A5, and modules C1-C4, D
EPD author	Tommi Tuominen
EPD verification	Independent verification of this EPD and data, according to ISO 14025:  <input type="checkbox"/> Internal verification <input checked="" type="checkbox"/> External verification
EPD verifier	Yazan Badour as an authorized verifier for EPD Hub

This EPD is intended for business-to-business and/or business-to-consumer communication. The manufacturer has the sole ownership, liability, and responsibility for the EPD. EPDs within the same product category but from different programs may not be comparable. EPDs of construction products may not be comparable if they do not comply with EN 15804 and if they are not compared in a building context.

### PRODUCT

Product name	Orivent 51 (Glass lid)
Additional labels	-
Product reference	-
Place(s) of raw material origin	Finland, Sweden, Poland, Germany, China
Place of production	Hevostie 6, Oriville factory
Place(s) of installation and use	Europe
Period for data	Calendar year 2023
Averaging in EPD	Multiple products
Variation in GWP-fossil for A1-A3 (%)	+15 % / -5,5 %
GTIN (Global Trade Item Number)	-
NOBB (Norwegian Building Product Database)	-
A1-A3 Specific data (%)	46,8

## ENVIRONMENTAL DATA SUMMARY

Declared unit	1 kg of the representative product
Declared unit mass	1 kg
Mass of packaging	0,057 kg
GWP-fossil, A1-A3 (kgCO <sub>2</sub> e)	3,23
GWP-total, A1-A3 (kgCO <sub>2</sub> e)	3,21
Secondary material, inputs (%)	14,4
Secondary material, outputs (%)	57,2
Total energy use, A1-A3 (kWh)	11,8
Net freshwater use, A1-A3 (m <sup>3</sup> )	0,23

# PRODUCT AND MANUFACTURER

## ABOUT THE MANUFACTURER

Kera Group Oy is a company based in Orimattila that manufactures plastic products for the construction industry. The company's expertise is focused on various daylight solutions and fire safety-enhancing smoke ventilation systems. The main products include smoke vents, roof domes, and various home and living solutions such as light-transmitting roofing sheets, terraces, and terrace glazing.

## PRODUCT DESCRIPTION

The ORIVENT 51 glass is best suited for flat-roofed buildings, such as logistics centers and commercial buildings, due to its excellent aerodynamic efficiency. This glass model is also suitable for projects aiming for architectural expression, as well as for spaces where natural daylight is the primary source of illumination.

Available with motorized operation (m) and gas spring operation (g)

- Suitable for both smoke extraction and daily ventilation (motorized openers)

- Tested and CE-marked according to EN 12101-2 standard
- Reliability rating Re 50...100
- Average thermal insulation of the structure (U-value) up to 0.58 W/m<sup>2</sup>K (with PIR insulation)
- Fire classification B60030
- Snow load SL 500...800
- Wind load in closed position WL 1500

### STRUCTURE AND MATERIALS

- Frame made of hot-dip galvanized sheet metal profiles
- Outer and inner surfaces made of hot-dip galvanized sheet metal
- Quickly available in colors RR 20, 21, 22, and 23
- Insulated with mineral wool, 100 mm thickness in both base and cover
- Delivery includes a fire-resistant junction box

Further information can be found at:  
[www.keragroup.fi](http://www.keragroup.fi)

## PRODUCT RAW MATERIAL MAIN COMPOSITION

Raw material category	Amount, mass %	Material origin
Metals	55	EU, Asia
Minerals	45	EU
Fossil materials		
Bio-based materials		

## BIOGENIC CARBON CONTENT

Product's biogenic carbon content at the factory gate

Biogenic carbon content in product, kg C	0,766
Biogenic carbon content in packaging, kg C	0,582

## FUNCTIONAL UNIT AND SERVICE LIFE

Declared unit	1 kg of the representative product
Mass per declared unit	1 kg
Functional unit	-
Reference service life	-

### SUBSTANCES, REACH - VERY HIGH CONCERN

The product does not contain any REACH SVHC substances in amounts greater than 0,1 % (1000 ppm).

## PRODUCT LIFE-CYCLE

### SYSTEM BOUNDARY

This EPD covers the life-cycle modules listed in the following table.

Product stage			Assembly stage		Use stage							End of life stage				Beyond the system boundaries		
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D		
X	X	X	X	X	ND	ND	ND	ND	ND	ND	ND	X	X	X	X	X		
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	Deconstruction/ demolition	Transport	Waste processing	Disposal	Reuse	Recovery	Recycling

Not declared = ND.

### MANUFACTURING AND PACKAGING (A1-A3)

The environmental impacts considered for the product stage cover the manufacturing of raw materials used in the production as well as packaging materials and other ancillary materials. Also, fuels used by machines, and handling of waste formed in the production processes at the manufacturing facilities are included in this stage. The study also considers the material losses occurring during the manufacturing processes as well as losses during electricity transmission.

A market-based approach is used in modelling the electricity mix utilized in the factory.

The frame is made of hot-dip galvanized sheet metal profiles.

Both the exterior and interior surfaces are made of hot-dip galvanized sheet metal. The glass lid is triple-glazed (3-pane glazing), with the inner glass made of laminated 4+4 mm safety glass. The manufacturing process includes cutting, bending, assembly and finally packaging. These processes require electricity and heating. A wooden pallet and metal strap are used as packaging materials for transporting the finished product from the factory. The use of green energy in manufacturing is demonstrated through contractual instruments (GOs, RECs, etc.), and its use is ensured throughout the validity period of this EPD.

### TRANSPORT AND INSTALLATION (A4-A5)

Transportation impacts occurred from final products delivery to construction site (A4) cover fuel direct exhaust emissions, environmental impacts of fuel production, as well as related infrastructure emissions.

Average distance of transportation from production plant to building site is assumed as 337 km and the transportation method is assumed to be a lorry. Empty returns are included by assuming a 50% utilization factor.

Transportation does not cause losses as product is packed properly.

Environmental impacts from installation into the building include waste packaging materials (A5) and release of biogenic carbon dioxide from wood pallets/cardboard boxes.

### PRODUCT USE AND MAINTENANCE (B1-B7)

The possible emissions from use stage are negligible. The maintenance inspection is part of the general inspection of the building. Therefore, these modules have been ignored. Sometimes parts are replaced if they are broken.

Air, soil, and water impacts during the use phase have not been studied.

### PRODUCT END OF LIFE (C1-C4, D)

C1 – Deconstruction/Demolition:

Manual disassembly is assumed with negligible environmental impact.

C2 – Transport:

The product is transported by truck to a regional waste treatment facility.

The distance reflects a typical regional scenario based on standard LCA assumptions.

C3 – Waste processing:

The product consists of 34 % steel, 36 % minerals (stone wool and glass), wood 29 % and 1 % fossil-based materials. Steel is 85 % recycled.

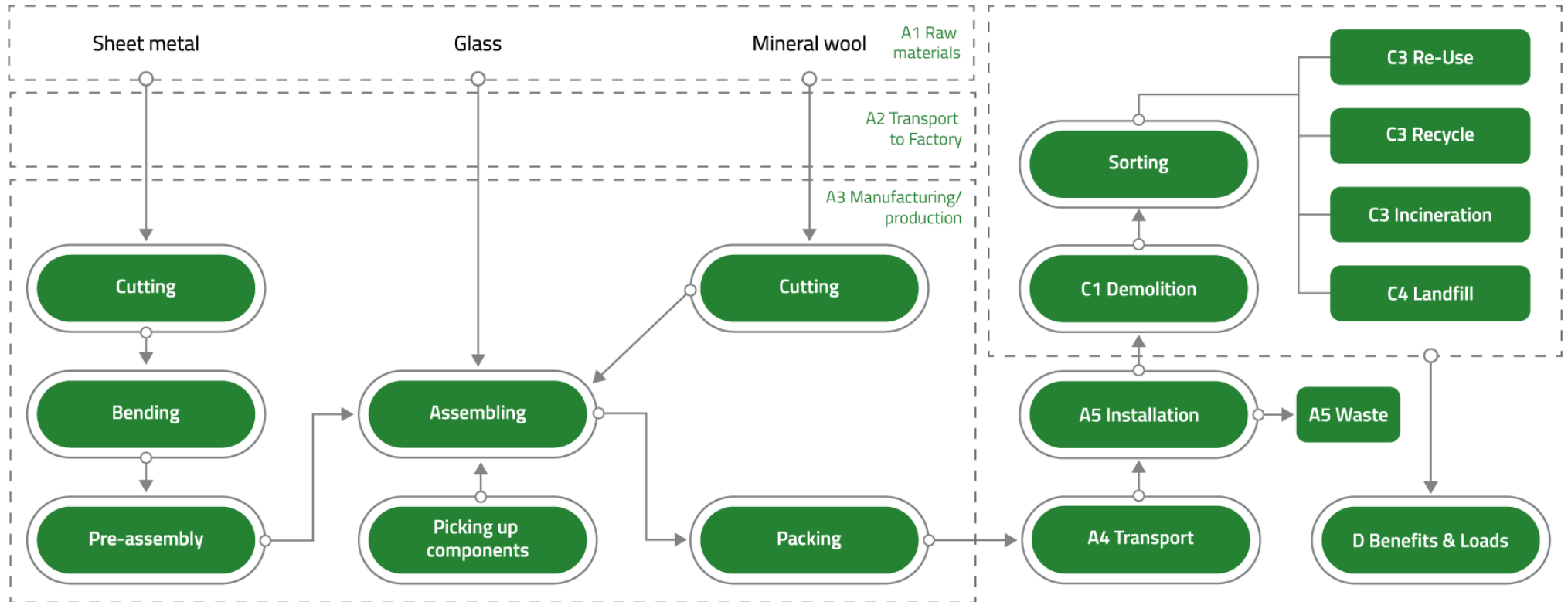
C4 – Disposal:

Residual non-recyclable materials, including mineral wool and fossil-based components, are disposed of through landfill or municipal waste treatment in accordance with regional regulations.

Module D – Benefits and loads beyond the system boundary:

Recycled steel, glass and benefits from wood-based materials have been accounted for and calculated in Module D.

# MANUFACTURING PROCESS



## LIFE-CYCLE ASSESSMENT

### CUT-OFF CRITERIA

The study does not exclude any modules or processes which are stated mandatory in the reference standard and the applied PCR. The study does not exclude any hazardous materials or substances. The study includes all major raw material and energy consumption. All inputs and outputs of the unit processes, for which data is available for, are included in the calculation. There is no neglected unit process more than 1% of total mass or energy flows. The module specific total neglected input and output flows also do not exceed 5% of energy usage or mass.

The production of capital equipment, construction activities, and infrastructure, maintenance and operation of capital equipment, personnel-related activities, energy and water use related to company management and sales activities are excluded.

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### VALIDATION OF DATA

Data collection for production, transport, and packaging was conducted using time and site-specific information, as defined in the general information section on page 1 and 2. Upstream process calculations rely on generic data as defined in the Bibliography section. Manufacturer-provided specific and generic data were used for the product's manufacturing stage. The analysis was performed in One Click LCA EPD Generator, with the 'Cut-Off, EN 15804+A2' allocation method, and characterization factors according to EN 15804:2012+A2:2019/AC:2021 and JRC EF 3.1.

### ALLOCATION, ESTIMATES AND ASSUMPTIONS

Allocation is required if some material, energy, and waste data cannot be measured separately for the product under investigation. All allocations are done as per the reference standards and the applied PCR. In this study, allocation has been done in the following ways:

Data type	Allocation
Raw materials	No allocation
Packaging material	Allocated by mass or volume
Ancillary materials	Allocated by mass or volume
Manufacturing energy and waste	Allocated by mass or volume

### PRODUCT & MANUFACTURING SITES GROUPING

Type of grouping	Multiple products
Grouping method	Based on a representative product
Variation in GWP-fossil for A1-A3, %	+15 % / -5,5 %

ORIVENT 51 Glass lid hatches are made in various sizes. The sizes presented here are min. 900x900x450 mm, max. 1200x2400x900 mm, and representative 1000x2000x750 mm. The calculations have been made based on the representative size. The process and raw materials are the same regarding the materials, with slight variations depending on the size of the product.

The product weights are 163 kg (min.), 408 kg (max.), 340 kg

(representative). The finished products are packed on a pallet, with one product per pallet.

### LCA SOFTWARE AND BIBLIOGRAPHY

This EPD has been created using One Click LCA EPD Generator for EPD Hub V3 and EPD Process Certification v3.2.4. The LCA and EPD have been prepared according to the reference standards and ISO 14040/14044. The EPD Generator uses Ecoinvent v3.10.1/3.11/3.12 and One Click LCA databases as sources of environmental data. Allocation used in Ecoinvent 3.10.1/3.11/3.12 environmental data sources follow the methodology 'allocation, Cut-off, EN 15804+A2'.

# ENVIRONMENTAL IMPACT DATA

The estimated impact results are only relative statements which do not indicate the end points of the impact categories, exceeding threshold values, safety margins or risks.

## CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total <sup>1)</sup>	kg CO <sub>2</sub> e	2,65E+00	4,88E-02	5,10E-01	3,21E+00	3,84E-02	8,22E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,74E-02	1,15E-02	4,03E-03	-8,17E-01
GWP – fossil	kg CO <sub>2</sub> e	2,65E+00	4,88E-02	5,41E-01	3,23E+00	3,83E-02	1,95E-03	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,74E-02	1,15E-02	4,04E-03	-7,85E-01
GWP – biogenic	kg CO <sub>2</sub> e	7,04E-03	1,03E-05	-3,15E-02	-2,45E-02	8,69E-06	8,02E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	6,02E-06	-2,40E-05	-1,26E-05	-2,60E-02
GWP – LULUC	kg CO <sub>2</sub> e	2,30E-03	2,19E-05	4,96E-04	2,82E-03	1,72E-05	2,94E-06	ND	ND	ND	ND	ND	ND	ND	0,00E+00	1,21E-05	1,37E-05	2,69E-06	-5,37E-03
Ozone depletion pot.	kg CFC <sub>-11</sub> e	9,01E-08	7,40E-10	5,45E-09	9,63E-08	5,66E-10	3,20E-11	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,87E-10	1,59E-10	1,04E-10	-4,55E-09
Acidification potential	mol H <sup>+</sup> e	1,29E-02	3,22E-04	1,15E-03	1,44E-02	1,31E-04	1,08E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	9,17E-05	1,30E-04	2,79E-05	-4,26E-03
EP-freshwater <sup>2)</sup>	kg Pe	6,08E-03	3,46E-06	3,29E-05	6,12E-03	2,99E-06	5,17E-07	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,13E-06	7,21E-06	4,34E-07	-3,07E-04
EP-marine	kg Ne	2,73E-03	9,22E-05	2,73E-04	3,09E-03	4,30E-05	1,13E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,98E-05	2,94E-05	1,05E-05	-7,62E-04
EP-terrestrial	mol Ne	2,59E-02	1,01E-03	2,80E-03	2,97E-02	4,68E-04	4,37E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,24E-04	3,31E-04	1,14E-04	-8,30E-03
POCP (“smog”) <sup>3)</sup>	kg NMVOCe	7,85E-03	3,49E-04	1,25E-03	9,44E-03	1,93E-04	1,43E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	1,29E-04	9,90E-05	3,97E-05	-2,80E-03
ADP-minerals & metals <sup>4)</sup>	kg Sbe	2,13E-04	1,25E-07	1,02E-06	2,14E-04	1,07E-07	5,59E-09	ND	ND	ND	ND	ND	ND	ND	0,00E+00	8,71E-08	7,44E-07	9,40E-09	-5,82E-06
ADP-fossil resources	MJ	2,85E+01	6,94E-01	7,44E+00	3,67E+01	5,56E-01	2,76E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,87E-01	1,56E-01	8,97E-02	-7,10E+00
Water use <sup>5)</sup>	m <sup>3</sup> e depr.	5,84E+00	3,27E-03	-9,05E-03	5,84E+00	2,75E-03	7,43E-04	ND	ND	ND	ND	ND	ND	ND	0,00E+00	1,82E-03	2,66E-03	4,36E-04	-3,00E-01

1) GWP = Global Warming Potential; 2) EP = Eutrophication potential. Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO4e; 3) POCP = Photochemical ozone formation; 4) ADP = Abiotic depletion potential; 5) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator.

### ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Particulate matter	Incidence	8,85E-08	4,46E-09	2,12E-08	1,14E-07	3,84E-09	1,91E-10	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,29E-09	1,79E-09	6,29E-10	-6,07E-08
Ionizing radiation <sup>6)</sup>	kBq 11235e	9,69E-02	5,92E-04	1,98E-02	1,17E-01	4,85E-04	7,35E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,18E-04	1,24E-03	9,16E-05	-3,96E-03
Ecotoxicity (freshwater)	CTUe	4,67E+01	9,16E-02	-5,28E-01	4,63E+01	7,87E-02	9,34E-03	ND	ND	ND	ND	ND	ND	ND	0,00E+00	5,98E-02	8,64E-02	6,53E-01	-2,15E+00
Human toxicity, cancer	CTUh	2,13E-09	8,30E-12	-4,22E-10	1,72E-09	6,33E-12	9,62E-13	ND	ND	ND	ND	ND	ND	ND	0,00E+00	4,63E-12	9,64E-12	1,00E-12	-3,69E-10
Human tox. non-cancer	CTUh	3,89E-08	4,20E-10	2,08E-09	4,14E-08	3,60E-10	5,21E-11	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,44E-10	6,47E-10	3,84E-11	-5,71E-09
SQP <sup>7)</sup>	-	6,24E+00	6,31E-01	1,95E+01	2,64E+01	5,60E-01	2,63E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,65E-01	2,92E-01	1,98E-01	-1,16E+00

6) EN 15804+A2 disclaimer for Ionizing radiation, human health. This impact category deals mainly with the eventual impact of low-dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator; 7) SQP = Land use related impacts/soil quality.

### USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Renew. PER as energy <sup>8)</sup>	MJ	2,89E+00	9,19E-03	3,06E+00	5,96E+00	7,63E-03	-8,22E-01	ND	ND	ND	ND	ND	ND	ND	0,00E+00	5,30E-03	2,70E-02	1,43E-03	-1,91E+00
Renew. PER as material	MJ	0,00E+00	0,00E+00	7,04E-01	7,04E-01	0,00E+00	-7,04E-01	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	2,30E-01
Total use of renew. PER	MJ	2,89E+00	9,19E-03	3,76E+00	6,66E+00	7,63E-03	-1,53E+00	ND	ND	ND	ND	ND	ND	ND	0,00E+00	5,30E-03	2,70E-02	1,43E-03	-1,68E+00
Non-re. PER as energy	MJ	2,98E+01	6,94E-01	6,05E+00	3,66E+01	5,57E-01	2,76E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,87E-01	1,56E-01	7,75E-02	-7,10E+00
Non-re. PER as material	MJ	0,00E+00	0,00E+00	4,64E-02	4,64E-02	0,00E+00	-4,64E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	1,50E-02
Total use of non-re. PER	MJ	2,98E+01	6,94E-01	6,10E+00	3,66E+01	5,57E-01	-1,88E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	3,87E-01	1,56E-01	7,75E-02	-7,08E+00
Secondary materials	kg	1,44E-01	2,98E-04	7,96E-02	2,24E-01	2,37E-04	1,85E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	1,72E-04	1,77E-04	3,01E-05	3,94E-01
Renew. secondary fuels	MJ	8,56E-05	3,43E-06	5,05E-02	5,06E-02	3,01E-06	2,09E-07	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,19E-06	8,01E-06	6,36E-07	6,16E-04
Non-ren. secondary fuels	MJ	3,83E-10	0,00E+00	0,00E+00	3,83E-10	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Use of net fresh water	m <sup>3</sup>	1,52E-02	9,65E-05	2,13E-01	2,28E-01	8,23E-05	-6,98E-05	ND	ND	ND	ND	ND	ND	ND	0,00E+00	5,25E-05	2,36E-05	-9,51E-04	-5,78E-03

8) PER = Primary energy resources.

### END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Hazardous waste	kg	2,32E-01	1,13E-03	1,26E-02	2,45E-01	9,43E-04	1,76E-04	ND	ND	ND	ND	ND	ND	ND	0,00E+00	6,70E-04	9,60E-04	1,63E-04	-2,57E-01
Non-hazardous waste	kg	5,39E+00	2,06E-02	4,84E-01	5,90E+00	1,74E-02	1,23E-01	ND	ND	ND	ND	ND	ND	ND	0,00E+00	1,25E-02	1,02E-01	1,31E+00	-1,64E+00
Radioactive waste	kg	1,89E-04	1,45E-07	1,65E-06	1,91E-04	1,19E-07	1,83E-08	ND	ND	ND	ND	ND	ND	ND	0,00E+00	7,79E-08	3,18E-07	2,24E-08	-1,47E-07

### END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Components for re-use	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Materials for recycling	kg	1,47E-02	0,00E+00	1,32E-01	1,47E-01	0,00E+00	1,90E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	5,72E-01	0,00E+00	0,00E+00
Materials for energy rec	kg	1,38E-03	0,00E+00	7,33E-02	7,47E-02	0,00E+00	1,70E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	8,80E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy – Electricity	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	3,70E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy – Heat	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	5,10E-02	ND	ND	ND	ND	ND	ND	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

### ADDITIONAL INDICATOR – GWP-GHG

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP-GHG <sup>9)</sup>	kg CO <sub>2</sub> e	2,65E+00	4,88E-02	5,41E-01	3,24E+00	3,84E-02	1,95E-03	ND	ND	ND	ND	ND	ND	ND	0,00E+00	2,74E-02	1,15E-02	4,04E-03	-7,91E-01

9) This indicator includes all greenhouse gases excluding biogenic carbon dioxide uptake and emissions and biogenic carbon stored in the product. In addition, the characterisation factors for the flows – CH<sub>4</sub> fossil, CH<sub>4</sub> biogenic and Dinitrogen monoxide – were updated. This indicator is identical to the GWP-total of EN 15804:2012+A2:2019 except that the characterisation factor for biogenic CO<sub>2</sub> is set to ze

## SCENARIO DOCUMENTATION

### DATA SOURCES

#### Manufacturing energy scenario documentation

1. Heat production, natural gas, at boiler modulating >100kW, World, Ecoinvent, 0.0746 kgCO<sub>2</sub>e/MJ
2. Electricity production, wind, 1-3MW turbine, onshore, Finland, Ecoinvent, 0.0195 kgCO<sub>2</sub>e/kWh
3. Electricity production, hydro, run-of-river, Finland, Ecoinvent, 0.0044 kgCO<sub>2</sub>e/kWh

#### Transport scenario documentation - A4 (Transport resources)

1. Market for transport, freight, lorry >32 metric ton, EURO5, 337 km
2. Market for transport, freight, lorry >32 metric ton, EURO5, 337 km

#### Transport to the building site (A4) - Scenario documentation

Scenario parameter	Value
Capacity utilization (including empty return) %	50
Bulk density of transported products	1,06E+00
Volume capacity utilization factor	<1

#### Installation at the building site (A5) - Scenario documentation

Scenario parameter	Value
Energy: type and consumption (MJ or kWh)	-
Water use (m <sup>3</sup> )	-
Ancillary materials: type and mass (kg)	-
Waste materials: type and mass (kg)	0,001257122 kg steel metal packaging strap, 0,055948174 kg wooden pallet.
Waste materials: output routes	81 % of steel metal packaging strap is recycled and 19 % landfilled. 32% of the wooden packaging is recycled, 30% is incinerated and 38% is landfilled.
Direct emissions (kg)	-

#### End of life (C1-C4) - Scenario documentation

Scenario information	Value
Collection process: collected separately (kg)	-
Collection process: Mixed waste (kg)	-
Recovery: re-use (kg)	0
Recovery: recycling (kg)	0,57
Recovery: energy recovery (kg)	0
Disposal (kg)	0
Scenario assumptions e.g. transportation (mode, km) & other	Landfill 50 km, recycling 250 km, Incineration 150 km

## THIRD-PARTY VERIFICATION STATEMENT

EPD Hub declares that this EPD is verified in accordance with ISO 14025 by an independent, third-party verifier. The project report on the Life Cycle Assessment and the report(s) on features of environmental relevance are filed at EPD Hub. EPD Hub PCR and ECO Platform verification checklist are used.

EPD Hub is not able to identify any unjustified deviations from the PCR and EN 15804+A2 in the Environmental Product Declaration and its project report.

EPD Hub maintains its independence as a third-party body; it was not involved in the execution of the LCA or in the development of the declaration and has no conflicts of interest regarding this verification.

The company-specific data and upstream and downstream data have been examined as regards plausibility and consistency. The publisher is responsible for ensuring the factual integrity and legal compliance of this declaration.

The software used in creation of this LCA and EPD is verified by EPD Hub to conform to the procedural and methodological requirements outlined in ISO 14025:2010, ISO 14040/14044, EN 15804+A2, and EPD Hub Core Product Category Rules and General Program Instructions.

### [Verified tools](#)

Tool verifier: Magaly Gonzalez Vazquez

Tool verification validity: 27 March 2025 - 26 March 2028

Yazan Badour as an authorized verifier for EPD Hub Limited 10.04.2026

